

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd _____

DATE FILED 11-8-82

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-H62-3489

DRILLING APPROVED: 11-9-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 3-8-84

DATE ABANDONED: 11-8-84 *LA well never drilled*

FIELD: WILDCAT BRIDGELAND *3/86 Bridgeland*

UNIT: _____

COUNTY: DUCHESNE

WELL NO. UTE TRIBAL #1-22-D3

API NO: 43-013-30709

LOCATION 749 FT. FROM (W) (S) LINE. 776 FT. FROM (E) (W) LINE. SW SW 1/4 - 1/4 SEC. 22

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

4S

3W

22

GULF OIL CORPORATION

Gulf Oil Exploration and Production Company

November 3, 1982

P. O. Box 2619
Casper, WY 82602

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Gulf Oil Corporation
Ute Tribal 1-22-D3
SW 1/4 SW 1/4 Sec. 22, T.4S., R.3W.
Duchesne County, Utah
Lease 14-20-H62-3489

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the referenced well, three copies of Notice of Intention to Drill with attached Surveyor's Plats and one complete copy of the NTL-6 filed with the U.S. Minerals Management Service.

Please address questions and reply to the attention of W. L. Rohrer
(307) 235-1311.

Sincerely,



R. C. Smith
Area Drilling Supt.

WLR/jsh



UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MINERAL MANAGEMENT
OIL & GAS OPERATIONS
RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation (ATTN: W. L. Rohrer)

3. ADDRESS OF OPERATOR

P.O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

749' FSL and 776' FWL

At proposed prod. zone

SW 1/4 SW 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles south of Bridgeland, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

749'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

16. NO. OF ACRES IN LEASE

648

19. PROPOSED DEPTH

3200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5648

22. APPROX. DATE WORK WILL START*

First 1/4 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

All New

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55 STC	800	Cmt. to surface
9 1/2"	7"	20# K-55 LTC	3200	350 sacks

Drill 12 1/4" hole to 800', set 9 5/8" csg. & cmt. to surface.

Drill 9 1/2" hole to T.D. If productive set 7" at 3200' & cmt. w/350 sacks.

Exhibits:

- A - Survey plat
- B - 10 pt. compliance program
- C - BOP
- D - Multipoint NTL-6 program
- E - County map
- F - Topographic map
- G - Drill pad layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Charles B. Smith R.C. Smith TITLE Area Drilling Supt. DATE 11-3-82

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE

DEC 22 1982

APPROVED BY

E. W. Guynn

District Oil & Gas Supervisor

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

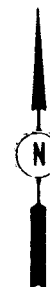
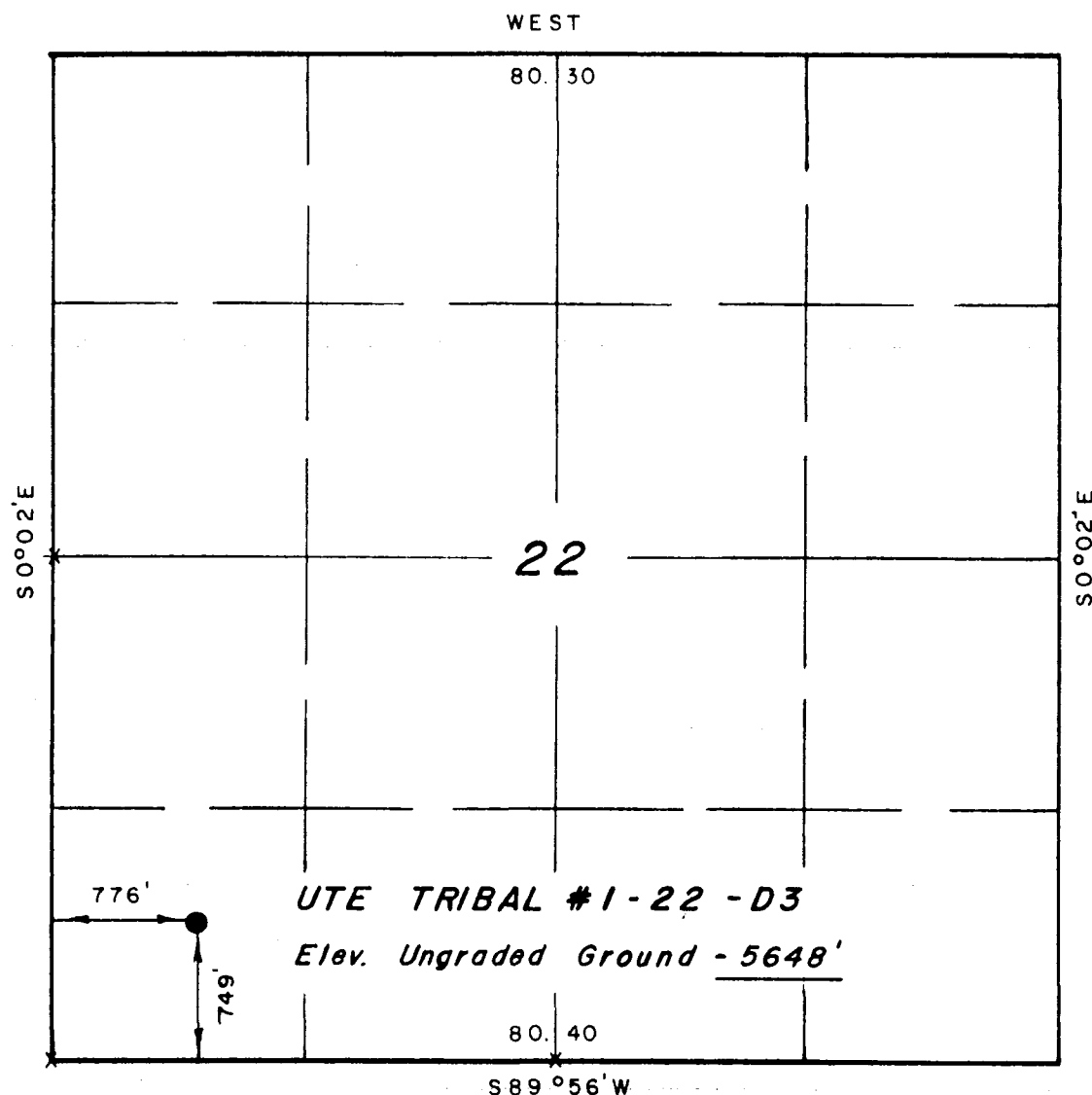
Jute 048

T 4 S , R 3 W , U.S.B. & M.

PROJECT
GULF OIL CORPORATION

Well location, UTE TRIBAL
1 - 22 - D3, located as shown
in the SW1/4 SW1/4 Section 22,
T 4 S , R 3 W , U.S.B. & M. Duchesne
County, Utah.

Exhibit 'A'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 / 27 / 82
PARTY D.K. B.K. J.W. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE GULF OIL CORP.

Gulf Oil Corporation
Well No. 1-22-D3
Section 22, T.4S., R.3W.
Duchesne County, Utah
Lease 14-20-H62-3489

Supplemental Stipulations

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Obtain right-of-ways and permit from the BIA and Ute Tribe.

13. Trash cage will be used instead of burn pit and removed upon completion of drilling operations.

14. Woven wire fence on reserve pit for sheep protection.

15. The necessary surface protection and rehabilitation requirements are as follows: Shadscale - 2 lbs. per acre, four wing saltbush - 3 lbs. per acre, crested wheatgrass - 4 lbs. per acre (Fairway variety), Indian ricegrass - 2 lbs. per acre, small blacksage - 1 lb. per acre.

16. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource.

OPERATOR GULF OIL DATE 11-9-82

WELL NAME UTE TRIBAL # 1-22-03

SEC SW SW 22 T 4 S R 3 W COUNTY DUCHESNE

43-613-30709
API NUMBER

UTE TRIBAL
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☐☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

NO WELLS WITHIN 1000'

RJF, ✓

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☐ c-3-a _____ CAUSE NO. & DATE

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *WTE TRIBAL*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER *NO*

☐ UNIT *NO*

☒ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3489		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal		
2. NAME OF OPERATOR (207) 235-1311 Gulf Oil Corporation (ATTN: W. L. Rohrer)		7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, Wyoming 82602		8. FARM OR LEASE NAME Alton N. Moon		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 749' FSL and 776' FWL At proposed prod. zone SW 1/4 SW 1/4		9. WELL NO. Ute Tribal 1-22-D3		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 miles south of Bridgeland, Utah		10. FIELD AND POOL, OR WILDCAT Outpost		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 749'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T.4S., R.3W.		
16. NO. OF ACRES IN LEASE 648		12. COUNTY OR PARISH Duchesne		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE Utah		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA		20. ROTARY OR CABLE TOOLS Rotary		
19. PROPOSED DEPTH 3200'		22. APPROX. DATE WORK WILL START* First 1/4 1983		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5648				
23. PROPOSED CASING AND CEMENTING PROGRAM All New				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55 STC	800	Cmt. to surface
9 1/2"	7"	20# K-55 LTC	3200	350 sacks

Drill 12 1/4" hole to 800', set 9 5/8" csg. & cmt. to surface.
Drill 9 1/2" hole to T.D. If productive set 7" at 3200' & cmt. w/350 sacks.

Exhibits:

- A - Survey plat
- B - 10 pt. compliance program
- C - BOP
- D - Multipoint NTL-6 program
- E - County map
- F - Topographic map
- G - Drill pad layout

RECEIVED

NOV 08 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Charles B. Smith SIGNED R. C. Smith TITLE Area Drilling Supt. DATE 11-3-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

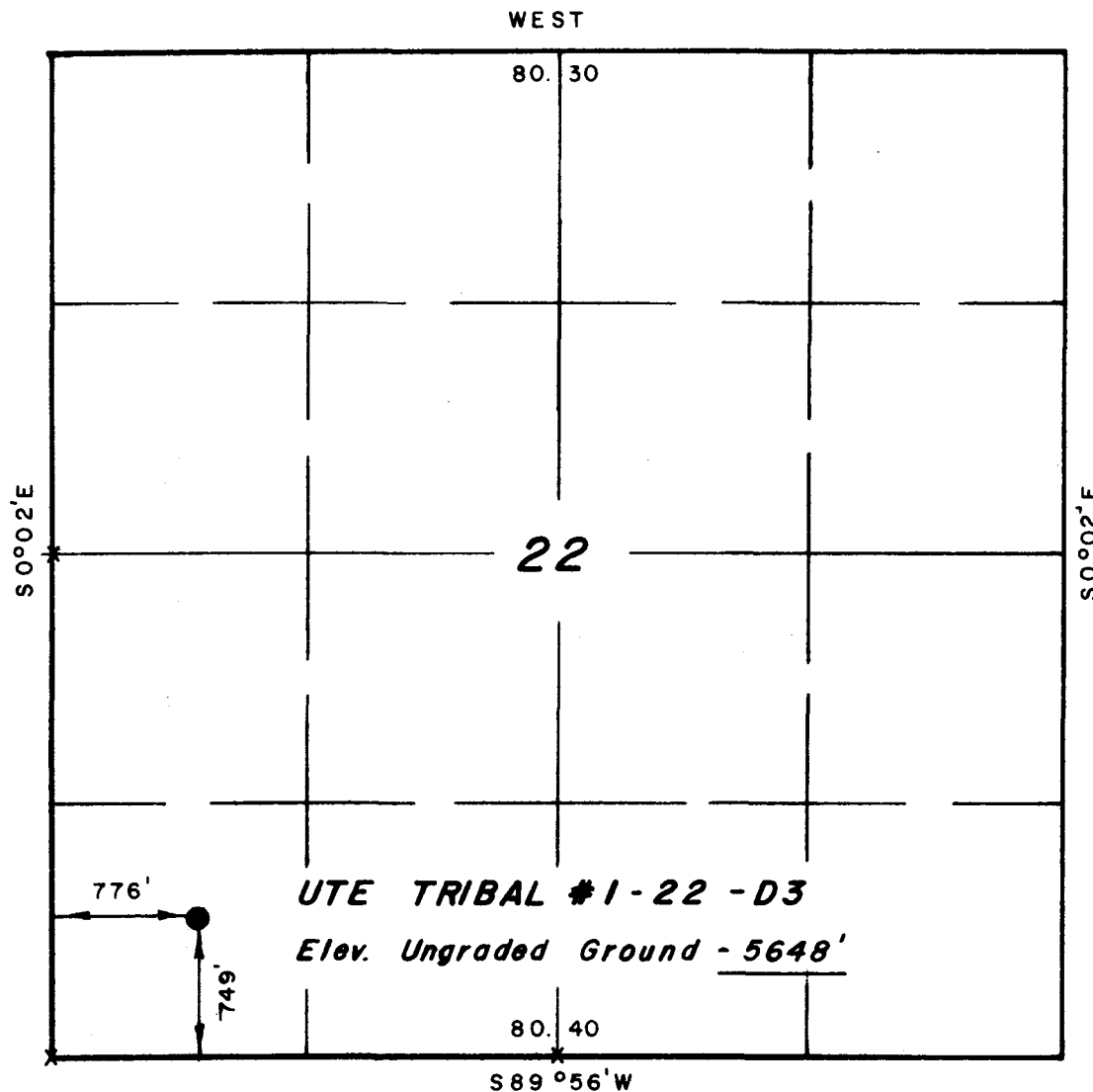
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11-9-82

*See Instructions On Reverse Side

T 4 S , R 3 W , U.S.B. & M.



X = Section Corners Located

PROJECT

GULF OIL CORPORATION

Well location, UTE TRIBAL
#1-22-D3, located as shown
in the SW1/4 SW1/4 Section 22,
T 4 S , R 3 W , U.S.B. & M. Duchesne
County, Utah.

Exhibit "A"



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9 / 27 / 82
PARTY	D.K. B.K. J.W. S.B.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	GULF OIL CORP.

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

Well Name: Gulf Ute Tribal #1-22-D3
Location: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 22, T4S, R3W, U.S.M.

Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION
Tertiary Uinta Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS
Green River 2300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS
Green River Oil & Gas 3200

4. PROPOSED CASING PROGRAM

- (a) Surface Casing: 9 5/8" to 800' New 36# STC, K-55 Cement to Surface
- (b) Production Casing: 7" to 3200' New 20# K-55 LTC Cement with 350 sacks

5. MINIMUM SPECIFICATION FOR PRESSURE CONTROL

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOPD's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS
0-800' Fresh Water, 8.6# mud, 30 vis.

800' - T.D. KCL brine water 8.6 to 9 lbs per gallon, 32 to 33 Viscosity
20 cc water loss

7. AUXILIARY EQUIPMENT TO BE USED

3000# WP Safety valve, inside BOP, Upper kelly cock, mud monitoring equipment, stabbing valve on floor, pit totalizer.

8. TESTING, LOGGING, CORING PROGRAMS

A test is expected in Green River. Gamma Ray, Dual Induction, Sonic, FDC, Density & Caliper.

If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressures or temperatures are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

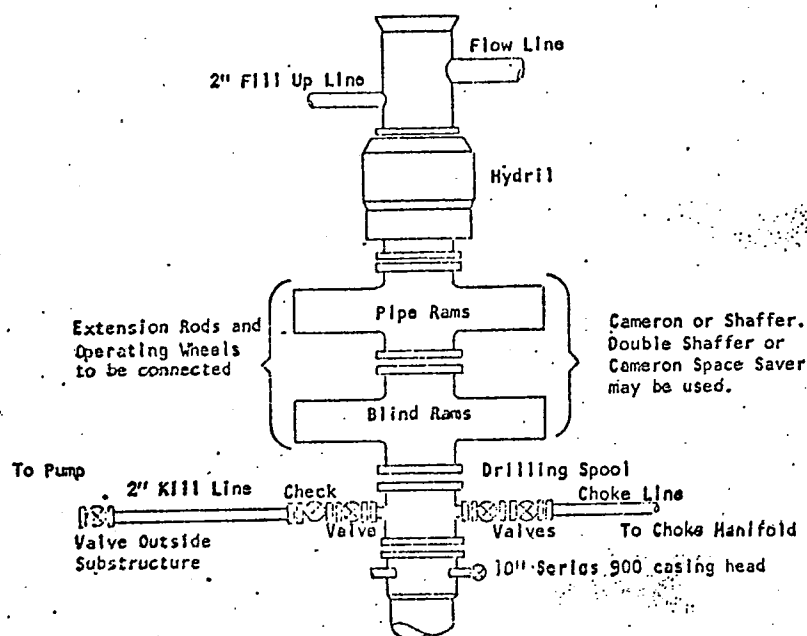
The anticipated starting date is the first quarter of 1983. Operations should be completed within 60 days from spudding to rig release.

BLOWOUT PREVENTER DRAWING NO. 3

3000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9 5/8" casing. Pressure test to 2000 psi after
installing on 9 5/8" casing prior to drilling cement plug.

10" preventers to be installed on 9 5/8" OD surface casing.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

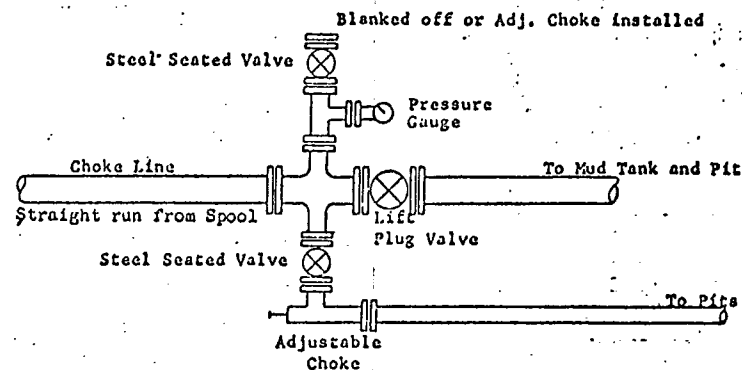
Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.

DRAWING 3A

3000 PSI W. P. CHOKER MANIFOLD

Minimum Assembly

Pressure test to 1000 psi after 8-5/8" casing run; and to XXXXXX psi after XXXXXX casing run.



Minimum acceptable size of valve flanged to casing head will be 2" or 3" if drilling spool is used. The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the casing head or drilling spool. The side outlets of the cross may be larger than 2", but the valve attached to the choke and the choke must be 2" nominal size. A pressure gauge must be attached near the cross. The bleed off lines from the choke should be arranged for straight line discharge into the pit. All bleed off lines shall be at least 3000 psi W.P.

Choke manifold and bleed off lines to be securely fastened down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.

EXHIBIT "D"
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Exhibit "D"

Company: Gulf Oil Corporation
Well: Ute Tribal #1-22-D3
Well Location: 749' FSL, 776' FWL; SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 22, T4S, R3W
County: Duchesne State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit "A".
- B. Location is about 3 miles south of Bridgeland, Utah as shown in Exhibit "E".
- C. An access road of about 700 feet will be needed to reach the location from the existing road as shown in Exhibit "F".
- D. NA
- E. This is an Outpost well. Existing roads within the one mile radius are shown on Exhibit "F".
- F. Upgrading will be necessary on the existing roads as indicated on Exhibit "F". The roads will be maintained as necessary for all weather use.

2. Planned Access Roads:

- 1. Width: 18' wide running surface, V ditched and crowned for a total width of approximately 32 feet.
- 2. Maximum grade: less than 3%
- 3. Turnouts: none
- 4. Drainage design: none
- 5. Culverts: none
- 6. Surfacing materials: No surfacing is planned at this time.
- 7. A gate and cattleguard will be required as road improvement near South quarter corner of Section 22 on existing road.

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit "F" within the one-mile radius.

- 1. Water wells: none
- 2. Abandoned wells: none
- 3. Temporarily abandoned wells: none
- 4. Disposal wells: none
- 5. Drilling wells: none
- 6. Producing wells: two (Ute-Tribal 1-28-D3 & 1-27-D3)
- 7. Shut-in wells: none
- 8. Injection wells: none
- 9. Monitoring or observation wells: none

4. Location of Existing and Proposed Facilities

Storage tanks and production facilities are located at the Ute-Tribal 1-28-D3.

It is contemplated that, in the event of production, all new facilities will be accommodated on the proposed drill pad on the solid base of cut and not located on the fill areas.

A. No additional flagging will be necessary since all producing facilities will be on the drill pad.

B. If production is obtained, the unused areas will be restored per agreement with surface owner. Production facilities will be contained within the proposed drill pad area until such time as flowlines are constructed to any new facilities.

C. Concrete and gravel, as needed, will be purchased from private sources.

D. All pits will be fenced to minimize any hazard to domestic animals and other animals that graze in the area. Wire mesh covering or overhead flagging will be installed on pits, in the event water or their fluids are produced.

E. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with the requirements of Items 7 and 10, following.

5. Water Supply

A. Water to be used in the drilling of this well will be piped from Antelope Creek in accordance with agreement to be made with the Moons.

B. There will be no water well drilled.

6. Source of Construction Materials

A. Native soil from the drill site will be used to construct the location.

B. No construction materials will be obtained from Federal or Indian lands.

C. No construction material will be needed for road improvement.

D. No new access road will be required for construction material.

7. Handling Waste Disposals

A. One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

B. The pits will have wire and overhead flagging, as required, to protect water fowl, wildlife and domestic animals.

- C. At the onset of drilling, the reserve pits will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are commenced.
- D. **When** the reserve pit dries and the reclamation activities commence, **the** pits will be covered with a minimum of four feet of soil and **all** requirements in Item #10 will be followed.
- E. **The** burn pit will be fenced on all four sides and covered with a **small** mesh wire to prevent any flammable materials from escaping **and** creating a fire hazard and all flammable materials will be **burned** and then removed or buried upon completion of the well.
- F. All ~~sewage~~ will be removed and chemical toilets will be supplied for human waste.

8. Ancillary Facilities

No airstrip, camp or other facilities will be built during the drilling or completion of the well.

9. Well Site Layout

- A. Drilling pad layout (with cuts and fills) and cross sections are shown on Exhibit "G".
- B. Rig orientation, access road, reserve pits, pipe racks, living facilities and soil stockpile are shown on Exhibit "G".
- C. The reserve pits will not be lined.

10. Plans for Restoration of Surface

- A. The topsoil will be stripped and stockpiled (see Exhibit "G"). When all drilling and production activities have been completed, backfilling, leveling and gentle sloping is planned. Waste disposal and spoils will be buried or hauled away.
- B. Any drainages re-routed during construction activities will be restored to their original line of flow as nearly as possible. Fences around pits will be removed upon completion of drilling activities and all waste contained in the burn or trash pits will be removed or buried.
- C. The reserve pit will be completely fenced and wired with overhead wire and flagging will be installed if there is oil and fluid in the pits and then allowed to completely dry. Dried waste material from the reserve pits will be buried or removed from the location.
- D. Restoration activities will begin within 90 days after completion of the well and when restoration activities have been completed, the **location** site will be re-seeded with a seed mixture recommended by the **surface owner**, at such time as the moisture content of the soil is **adequate** for germination. Gulf Oil Corporation, as operator, and any **subsequent** operator covenants and agrees that all of said cleanup and **restoration** activities will be done and performed in a diligent and **workmanlike** manner, in strict conformation with the above mentioned Items #7 and #10.

11. Other Information

- A. The area is located in the Uintah Basin which is formed by the Uintah Mountains to the north and the Book Cliff Mountains to the south with the Green River and the White River flowing through the basin floor. The area is interlaced with numerous canyons, ridges and plateaus of which the sides are extremely steep with numerous ledges formed in sandstone and conglomerates. The immediate area of the location site is relatively flat with drainage toward the north and west. Antelope Creek is located 1.2 miles west of the location.
- B. The soils in this area are of the Uintah and Duchesne River formations and consist of light brownish to light reddish and greenish clays with some sand and poorly graded gravels.
- C. Vegetation at the drill site is greasewood, Halogeton, grass, sage and cacti.
- D. The fauna of the area consists of mule deer, coyotes, rabbits, varieties of ground squirrels and other types of rodents. Birds in the area are raptors, finches, ground sparrows, magpies, crows and jays. The area is used domestically for grazing sheep.
- E. The nearest occupied dwellings or other facility nearby is 1.5 miles west southwest of the location.
- F. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location.
- G. All surface disturbance is on private land.
- H. Antelope Creek is about 1.2 miles west of this location.

12. Lessee's or Operator's Representative:

Charlie B. Cortez
Drilling Engineer
P. O. Box 2619
Casper, WY 82602

Phone: 307-235-1311

Richard C. Smith
Area Drilling Superintendent
Gulf Oil Corporation
P. O. Box 2619
Casper, WY 82602

Phone: 307-235-1311

13. Certification

I hereby certify that I, or other company personnel, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by GULF OIL CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

W. Rohrer
Name

Nov. 3, 1982
Date

Permit & Claim Agent
Title

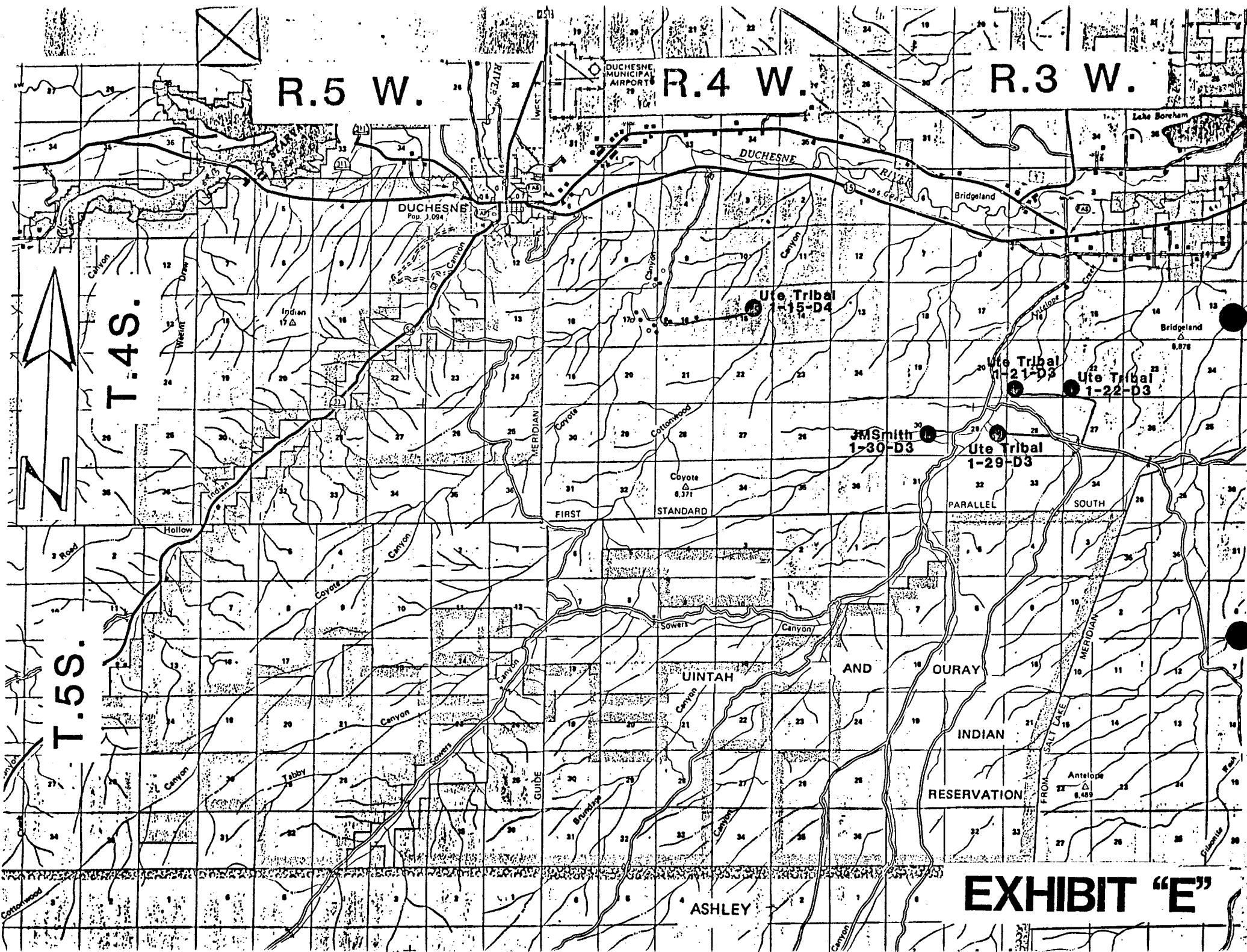
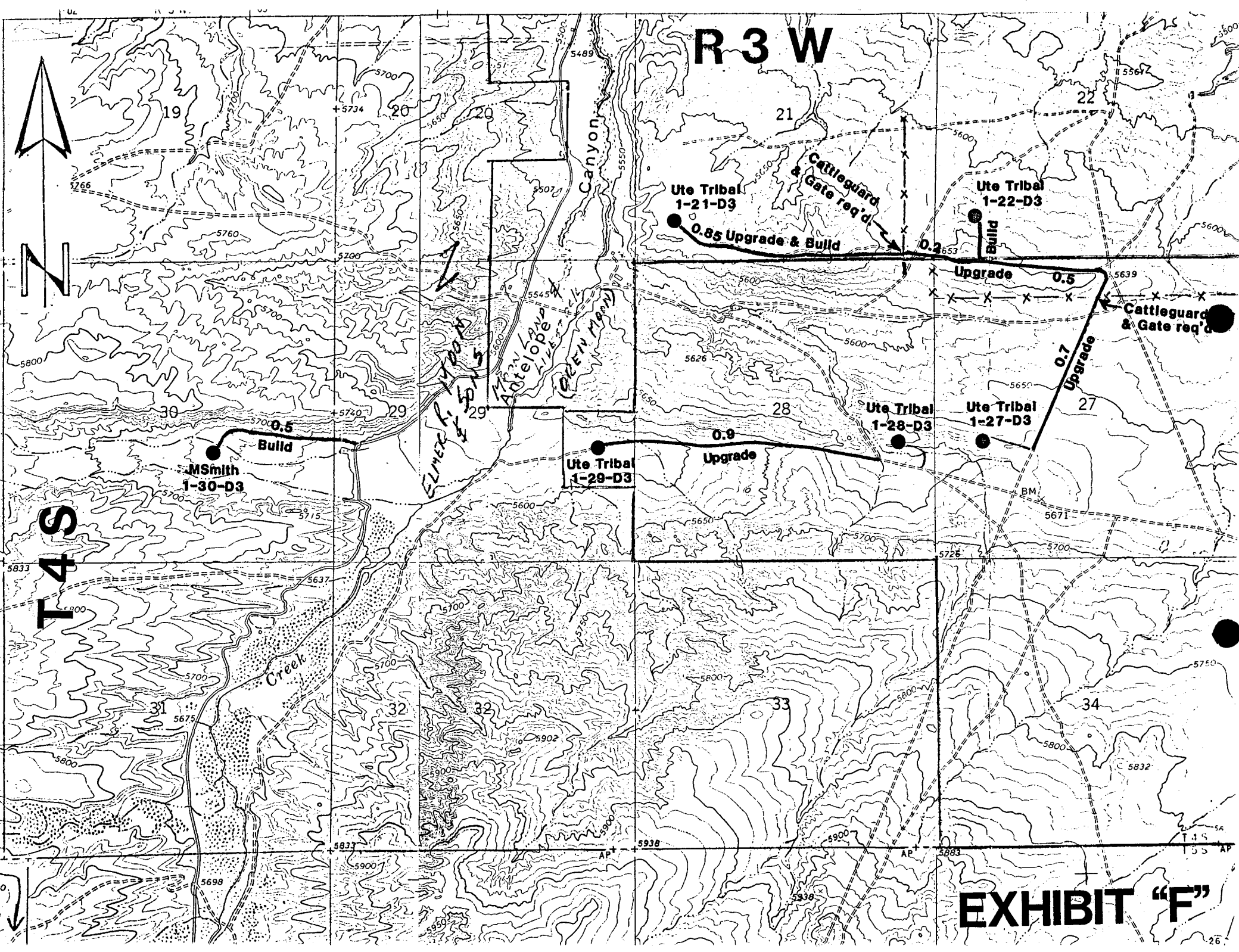


EXHIBIT "E"



R 3 W

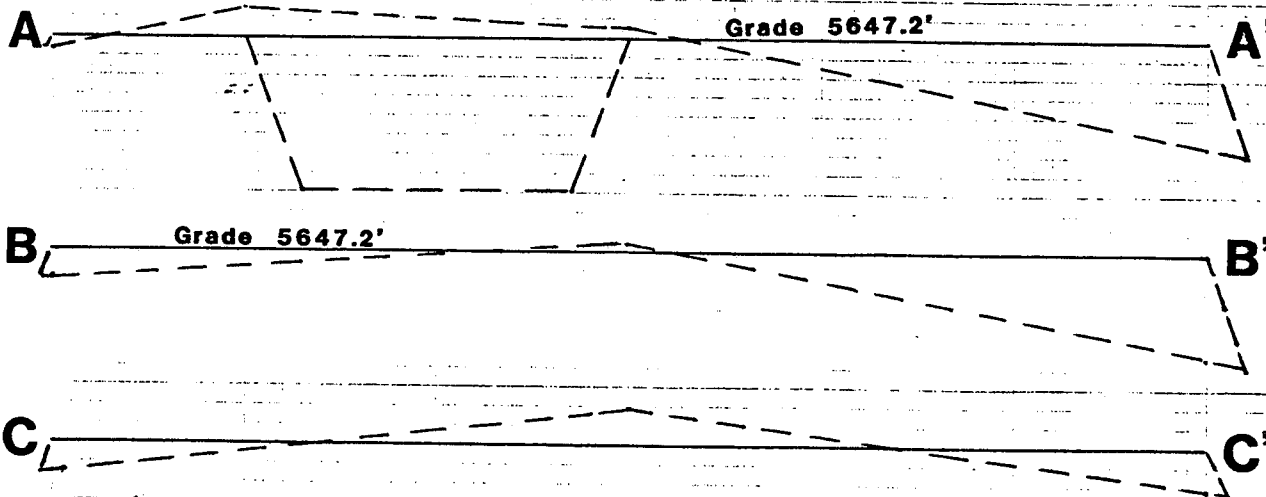
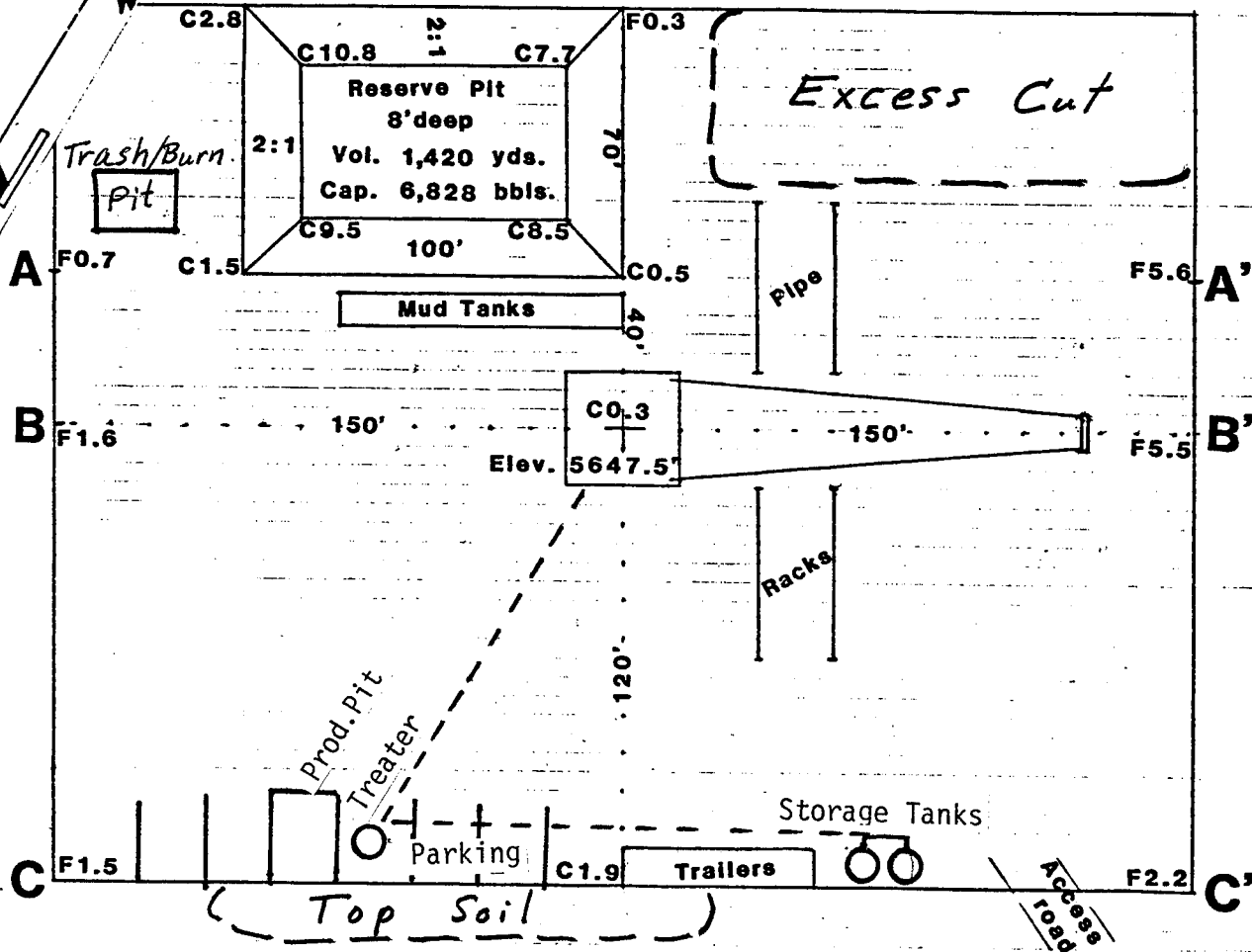
T 4 S

EXHIBIT "F"

GULF OIL CORPORATION

Ute Tribal 1- 22 -D3

SW SW sec. 22 T 4 S, R 3 W



Cut 1,074 yds
Pit 1,420 yds
Est. 2,494 total cut
Fill 1,051 yds

Scale:
Vertical 1":10'
Horizontal 1":50'

Exhibit "G"

November 9, 1982

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602

RE: Well No. Ute Tribal 1-22-D8
SWSW Sec. 22, T.4S, R.3W
Duchesne, County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30709.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: MMS/BIA
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 20, 1983

Gulf Oil Corporation
Att: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Ute Tribal # 1-22-D3
749' FSL, 776' FWL
SW SW, Sec. 22, T. 4S, R. 3W.
Duchesne County, Utah

Well No. Ute Tribal # 1-29-D3
1980' FSL, 665' FEL
NE SE, Sec. 29, T. 4S, R. 3W.
Duchesne County, Utah

Well No. J. M. Smith # 1-30-D3
1980' FSL, 1981' FEL
NW SE, Sec. 30, T. 4S, R. 3W.
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

February 8, 1984

Gulf Oil Corporation
Attn: W.L. Rohrer
P.O. Box 2619
Casper Wy 82602

RE: Well No. Ute Tribal #1-22-D3
API #43-013-30709
749' FSL, 776' FWL SW/SW
Sec. 22, T. 4S, R. 3W
Duchesne County, Ut

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj
cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director

*Call from
Bill Rohrer
2/17/84
OK to cancel*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

February 8, 1984

*OK to Cancel
per Bill Rohrer
2/17/84*

Gulf Oil Corporation
Attn: W.L. Rohrer
P.O. Box 2619
Casper Wy 82602

RE: Well No. Ute Tribal #1-22-D3
API #43-013-30709
749' FSL, 776' FWL SW/SW
Sec. 22, T. 4S, R. 3W
Duchesne County, Ut

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director

3100
U-810

June 8, 1984

Gulf Oil Corporation
P.O. Box 2619
Casper, WY 82602
Attn: W. L. Rohrer

RECEIVED
JUN 11 1984
DIVISION OF OIL
& MINING

Re: Rescind Application for Permit to Drill
Well No. Ute Tribal 1-22-D3
Section 22, T4S, R3W
Duchesne County, Utah
Lease 14-20-H62-3489

Gentlemen:

The Application for Permit to Drill the referenced well was approved on December 22, 1982. Since that date, no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Donald C. Alvord

Donald C. Alvord
Associate District Manager

cc: Well File
State O & G —
SMA

BMH ma